

	Daily Generation of APGCL for 10.04.2025 and Status at 08:00 Hrs of 11.04.2025							
	THERMAL							
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 10.04.2025	Unit wise Generation (MW) @ 08:00 Hours of 11.04.2025	Actual Generated of 10.04.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	0.00	18.00	0.73	Gas required: 0.54 Gas Consumption: 0.249428 MMSCMD	GT#6 under s/d by C&I, GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on. STG#8 lightup in progress.
		#6	20	0.00	0.00			
		#7	20	0.00	0			
		#8	37.2	0.00	0.00	0.35		
	LTPS Total Generation :			0.00	18.00	1.08		
B	LRPP	GEG#1 to GEG#7	69.755	40.48	64.79	1.32	Gas required: 0.36 Gas consumption: 0.3021374 MMSCMD	All Units are running.
C	NTPS	#2	17	15	15	0.49	Total gas consumption: 0.206932 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			20	20	0.49		
D	NRPP	GT	62.25	60	62.2	1.45	Total gas consumption: 0.447168 MMSCMD	All Units are running.
		STG	36.15	30.9	32.5	0.76		
	NRPP total Generation:			90.90	94.7	2.21		
HYDRO								
E	KLHEP	#1	50	41.32	42.90	0.08	Unit#2 not running due to conservation of dam water.	
		#2	50	44.10	0	0.24		
	KLHEP Total Generation :			85.42	43	0.32		
F	MSHEP ST-1	#1	3	0	0	0	U#1 s/d for preventive maintenance.U#2 & U#3 not running due to low inflow.	
		#2	3	0	0	0		
		#3	3	0	0	0		
	MSHEP ST-1 Total Generation :			0	0	0		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 & U#3 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0	0	0		
	Total APGCL's(A+B+C+D+E+F+G):			236.80	240.39	5.42		